

ORIGINAL



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ATTORNEYS AT LAW
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400 EAST VAN BUREN STREET
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50

April 26, 2007

Via Hand-delivery

Ms. Shannon Kanlan
Compliance and Enforcement
Utilities Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Re: Follow-up to April 10, 2007 Letter regarding Compliance Requirements
Docket No. E-01025A-96-0589

Dear Ms. Kanlan:

On April 25, 2007, Ajo Improvement Company responded to your compliance letter date April 10, 2007. Unfortunately and inadvertently, we filed all of these compliance items under Docket No. E-01025A-01-0200. Please find attached the items we filed yesterday in that docket which now have been properly docketed under Docket No. E-01025A-96-0589. We hope that this clarifies and redresses the situation appropriately.

Please let me know if you have any questions or concerns. Thank you for your time and consideration.

Sincerely,

Michael W. Patten
For the firm

cc: Barbara Keene, Utilities Division
Christopher Kempley, Chief Counsel
Docket Control (13 copies)

AZ CORP COMMISSION
DOCUMENT CONTROL

2007 APR 26 P 4: 37

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ROSHKA DEWULF & PATTEN

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2007 APR 25 P 4: 54

AZ CORP COMMISSION
DOCUMENT CONTROL

April 25, 2007

Via Regular U.S. Mail

Ms. Shannon Kanlan
Compliance and Enforcement
Utilities Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Re: Letter of April 10, 2007, regarding Compliance Requirements for Ajo
Improvement Company
Docket Nos. ~~E-01025A-96-0589~~ and E-01025A-01-0200

Dear Ms. Kanlan:

Please find enclosed, Ajo Improvement Company's ("Ajo") response to your April 10, 2007 correspondence regarding meeting certain compliance requirements for Ajo. The following responds to each item in kind.

1. File monthly all purchased power invoices and monthly PPAM reports
(Docket No. E-01025A-96-0589)

A copy of the monthly PPAM reports had been sent directly to Mr. Brian Bozzo from October 2006 through February 2007. We are, however, attaching a copy of all PPAM reports from January 2005 through February 2007. We will provide the PPAM report for March 2007 once all the appropriate data is collected.

2. File environmental portfolio surcharge reports within 60 days of the end of the calendar year. (Docket No. E-01025A-01-0200)

Attached are letters dated April 23, 2007 from John Galaska indicating the amount of funds collected through the surcharge. These letters are for the years 2005 and 2006.

3. File reports on sales and portfolio power as required by the Rule, clearly demonstrating the output of portfolio resources, the installation date of portfolio resources and the transmission of energy from those portfolio resources to Arizona consumers. (Docket No. E-01025A-96-0589).

ROSHKA DEWULF & PATTEN

Shannon Kanlan

April 25, 2007

Page 2

Attached are the reports for the years 2005 through 2006 providing the requisite information. Ajo does not own any generation resources and must purchase all of its power. Further, these reports provide information as required under A.A.C. R14-2-1613.A., including the consumer information label. Ajo does not provide "competitive services" nor has it sold (or been requested to sell) any unbundled services for any of the years for the attached reports. Ajo requests that these reports be kept Confidential. Therefore, copies of these reports are not being docketed.

4. File semi-annual reports (up to December 31, 2003 by April 15 and October 15) and annual reports (starting in 2004 by April 15) pertaining to Consumer Information Label, Disclosure Report, and Terms of Service. (Docket No. E-01025A-96-0589)

See Compliance Item number 3. The reports include information required per A.A.C. R14-2-1613.A.

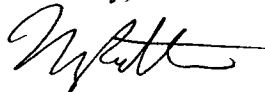
5. File reports pertaining to competitive service offerings, unbundled services and standard offer services. (Docket No. E-01025A-96-0589)

See Compliance Item number 3. As stated above, Ajo does not provide competitive services nor has it sold (or been requested to sell) any unbundled services for any of the years for the attached reports.

6. File annual updates to the Energy Conservation Plan. Ajo indicates that it has no updates to its Energy Conservation Plan.

We hope that the responses and attached documents respond to each of the items in your report. Please contact me if you have any questions or concerns.

Sincerely,



Michael W. Patten
For the firm

MWP:daa

cc: Barbara Keene, Utilities Division
Christopher Kempley, Chief Legal Counsel
Docket Control (13 copies)

#1

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Jan-05

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>748,133</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>693,264</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>888,542</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>195,278</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>71,807.58</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.080815</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.003884)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(2,693)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>745,440</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jan-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jan-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF

Jan-05

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)		
6.	OIL GENERATION	(\$)		
7.	COAL GENERATION	(\$)		
8.	OTHER GENERATION (Identify)	(\$)		
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)		
10.	DEMAND CHARGE	(\$)		
11.	ENERGY CHARGE	(\$)	<u>71,807.58</u>	
			<u>0.00</u>	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	<u>71,807.58</u>
	(Including Special Contract Per Decision No. 59926			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)		<u>\$71,807.58</u>
	(Total of Lines 8A and 11B)			
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,056,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,056,000</u>
14.	COST PER KWH	(\$/KWH)		<u>0.068000</u>
	(Line 12/Line 13)			
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>167,458</u>	
	Own Use	(KWH)		<u>Q</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Jan-05

Line

1.	<u>SALES (KWH)</u>		
	Residential	<u>329,156</u>	
	Commercial - (small)	<u>256,492</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>107,616</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>195,278</u>	
	TOTAL SALES (KWH)		<u>888,542</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$41,235.87</u>	
	Commercial - (small)	<u>\$28,452.13</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$12,368.24</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$15,264.07</u>	
	TOTAL SALES (\$)		<u>\$97,320.31</u>
3.	<u>NUMBER OF CUSTOMERS **</u>		
	Residential	<u>829</u>	
	Commercial - (small)	<u>118</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>54</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>1,016</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
January-Q5

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	888,542	84.1%	
Total Own Usage	0	0.0%	
Total System Losses	167,458	15.9%	
Total Purchased Energy	1,056,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,056,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,056
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Feb-05

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>745,440</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>603,746</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>862,588</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>258,842</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>55,732.47</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.064611</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.020088)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(12,128)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>733,312</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Feb-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Feb-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
--------------	---------------------------	--	--------------------------------

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF

Feb-05

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)		
6.	OIL GENERATION	(\$)		
7.	COAL GENERATION	(\$)		
8.	OTHER GENERATION (Identify)	(\$)		
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)		
10.	DEMAND CHARGE	(\$)		
11.	ENERGY CHARGE	(\$)	<u>55,732.47</u>	
			<u>0.00</u>	
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926)	(\$)	B.	<u>55,732.47</u>
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$55,732.47</u>
13.	KWH	(KWH)		
	Generated			
	Purchased			<u>734,000</u>
	TOTAL KWH GENERATED/PURCHASED			<u>734,000</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)		<u>0.075930</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)		<u>(128,588)</u>
	Own Use	(KWH)		<u>0</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Feb-05

Line

1.	<u>SALES (KWH)</u>	
	Residential	<u>288,668</u>
	Commercial - (small)	<u>228,073</u>
	Commercial - (small)	
	Industrial	
	Irrigation	
	Municipal	<u>87,005</u>
	Wholesale	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>258,842</u>
	TOTAL SALES (KWH)	<u>862,588</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	
2.	<u>SALES (\$)</u>	
	Residential	<u>\$36,744.58</u>
	Commercial - (small)	<u>\$24,795.42</u>
	Commercial - (small)	
	Industrial	
	Irrigation	
	Municipal	<u>\$10,053.21</u>
	Wholesale	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$22,584.44</u>
	TOTAL SALES (\$)	<u>\$94,177.65</u>
3.	<u>NUMBER OF CUSTOMERS **</u>	
	Residential	<u>834</u>
	Commercial - (small)	<u>115</u>
	Commercial - (small)	
	Industrial	
	Irrigation	
	Municipal	<u>54</u>
	Wholesale	
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>
	TOTAL CUSTOMERS	<u>1,018</u>

**Use 'Avg' number of customers; Beg # + End # divided by 2.

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
February-05

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	862,588	117.5%	
Total Own Usage	0	0.0%	
Total System Losses	-128,588	-17.5%	
Total Purchased Energy	734,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			734,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			734
AIC Actual Load Factor Per 3 AIC Totalizers		148.81%	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Mar-05

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>733,312</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>691,562</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>891,566</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>200,004</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>73,027.05</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.081909</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.002790)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(1,930)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>731,382</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Mar-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Mar-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF

Mar-05

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A. _____	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>73,027.05</u> 0.00	
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926)	(\$)	B. _____	<u>73,027.05</u>
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$73,027.05</u>
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,040,025</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,040,025</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)	_____	<u>0.070217</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>148,459</u>	
	Own Use	(KWH)	0	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Mar-05

Line

1.	<u>SALES (KWH)</u>		
	Residential	<u>303,959</u>	
	Commercial - (small)	<u>290,412</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>97,191</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>200,004</u>	
	TOTAL SALES (KWH)		<u>891,566</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$38,491.92</u>	
	Commercial - (small)	<u>\$32,195.74</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$11,197.30</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$14,158.05</u>	
	TOTAL SALES (\$)		<u>\$96,043.01</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>838</u>	
	Commercial - (small)	<u>116</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>54</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>1,023</u>

**Use 'Avg' number of customers; Beg # + End # divided by 2.

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
March-05

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	891,566	85.7%	
Total Own Usage	0	0.0%	
Total System Losses	148,459	14.3%	
Total Purchased Energy	1,040,025		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,040,025
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,040
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Apr-05

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>731,382</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>640,730</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>924,828</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>284,098</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>84,425.20</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.091287</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>0.006588</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>4,221</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>735,603</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Apr-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Apr-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF

Apr-05

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A. _____	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>84,425.20</u> 0.00	
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926)	(\$)	B. _____	<u>84,425.20</u>
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$84,425.20</u>
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,010,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,010,000</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)		<u>0.083589</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>85,172</u>	
	Own Use	(KWH)	<u>0</u>	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Apr-05

Line

1.	<u>SALES (KWH)</u>		
	Residential	<u>259,206</u>	
	Commercial - (small)	<u>289,391</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>92,133</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>284,098</u>	
	TOTAL SALES (KWH)		<u>924,828</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$33,450.98</u>	
	Commercial - (small)	<u>\$31,571.10</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$10,623.99</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$25,054.15</u>	
	TOTAL SALES (\$)		<u>\$100,700.22</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>834</u>	
	Commercial - (small)	<u>119</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>53</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>1,021</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
April-05

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	924,828	91.6%	
Total Own Usage	0	0.0%	
Total System Losses	85,172	8.4%	
Total Purchased Energy	1,010,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,010,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,010
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF May-05

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>735,603</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>729,368</u>
2B.	Total Sales(Includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>1,059,141</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>329,773</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>72,648.70</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.068592</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.016107)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(11,748)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>723,855</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF May-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF May-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF

May-05

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A. _____	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>72,648.70</u> 0.00	
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926)	(\$)	B. _____	<u>72,648.70</u>
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$72,648.70</u>
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,000,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,000,000</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)	_____	<u>0.072649</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>(59,141)</u>	
	Own Use	(KWH)	0	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF May-05

Line

1.	<u>SALES (KWH)</u>		
	Residential	<u>303,361</u>	
	Commercial - (small)	<u>309,625</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>116,382</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>329,773</u>	
	TOTAL SALES (KWH)		<u>1,059,141</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$38,389.65</u>	
	Commercial - (small)	<u>\$33,457.61</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$13,342.47</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$32,279.73</u>	
	TOTAL SALES (\$)		<u>\$117,469.46</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>831</u>	
	Commercial - (small)	<u>113</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>1,011</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
May-05

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,059,141	105.9%	
Total Own Usage	0	0.0%	
Total System Losses	-59,141	-5.9%	
Total Purchased Energy	1,000,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,000,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,000
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Jun-05

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>723,855</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>1,025,934</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>1,330,857</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>304,923</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>118,447.20</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.089001</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>0.004302</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>4,413</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>728,268</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jun-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jun-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF

Jun-05

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)		
6.	OIL GENERATION	(\$)		
7.	COAL GENERATION	(\$)		
8.	OTHER GENERATION (Identify)	(\$)		
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)		
10.	DEMAND CHARGE	(\$)		
11.	ENERGY CHARGE	(\$)	<u>118,447.20</u>	
			<u>0.00</u>	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	<u>118,447.20</u>
	(Including Special Contract Per Decision No: 59926			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)		<u>\$118,447.20</u>
	(Total of Lines 8A and 11B)			
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,312,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,312,000</u>
14.	COST PER KWH	(\$/KWH)		<u>0.090280</u>
	(Line 12/Line 13)			
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>(18,857)</u>	
	Own Use	(KWH)	<u>0</u>	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Jun-05

Line

1.	<u>SALES (KWH)</u>		
	Residential	<u>477,751</u>	
	Commercial - (small)	<u>410,691</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>137,492</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>304,923</u>	
	TOTAL SALES (KWH)		<u>1,330,857</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$58,002.96</u>	
	Commercial - (small)	<u>\$45,340.88</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$15,713.49</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$22,585.38</u>	
	TOTAL SALES (\$)		<u>\$141,642.71</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>835</u>	
	Commercial - (small)	<u>115</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>1,017</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
June-05

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,330,857	101.4%	
Total Own Usage	0	0.0%	
Total System Losses	-18,857	-1.4%	
Total Purchased Energy	1,312,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,312,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,312
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Jul-05

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>728,268</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>1,079,216</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>1,434,538</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>355,322</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>130,648.10</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.091073</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>0.006374</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>6,879</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>735,147</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jul-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jul-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF

Jul-05

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A. _____	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>130,648.10</u> 0.00	
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926)	(\$)	B. _____	<u>130,648.10</u>
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$130,648.10</u>
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,184,275</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,184,275</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)	_____	<u>0.110319</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>(250,263)</u>	
	Own Use	(KWH)	0	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Jul-05

Line

1.	<u>SALES (KWH)</u>		
	Residential	<u>576,882</u>	
	Commercial - (small)	<u>359,703</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>142,631</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>355,322</u>	
	TOTAL SALES (KWH)		<u>1,434,538</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$69,157.16</u>	
	Commercial - (small)	<u>\$39,065.08</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$16,290.73</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$33,831.89</u>	
	TOTAL SALES (\$)		<u>\$158,344.86</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>829</u>	
	Commercial - (small)	<u>113</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>1,009</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
July-05

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,434,538	121.1%	
Total Own Usage	0	0.0%	
Total System Losses	-250,263	-21.1%	
Total Purchased Energy	1,184,275		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,184,275
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,184
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Aug-05

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>735,147</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>1,188,330</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>1,567,006</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>378,676</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>100,258.34</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.063981</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.020718)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(24,620)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>710,527</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Aug-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Aug-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF

Aug-05

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)		
6.	OIL GENERATION	(\$)		
7.	COAL GENERATION	(\$)		
8.	OTHER GENERATION (Identify)	(\$)		
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)		
10.	DEMAND CHARGE	(\$)		
11.	ENERGY CHARGE	(\$)	<u>100,258.34</u>	
			<u>0.00</u>	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	<u>100,258.34</u>
	(Including Special Contract Per Decision No. 59926			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)		<u>\$100,258.34</u>
	(Total of Lines 8A and 11B)			
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>2,379,700</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>2,379,700</u>
14.	COST PER KWH	(\$/KWH)		<u>0.042131</u>
	(Line 12/Line 13)			
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>812,694</u>	
	Own Use	(KWH)	<u>0</u>	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Aug-05

Line

1.

SALES (KWH)

Residential	<u>587,399</u>	
Commercial - (small)	<u>407,149</u>	
Commercial - (small)		
Industrial		
Irrigation		
Municipal	<u>193,782</u>	
Wholesale		
Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>378,676</u>	
TOTAL SALES (KWH)		<u><u>1,567,006</u></u>

(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)

2.

SALES (\$)

Residential	<u>\$70,318.75</u>	
Commercial - (small)	<u>\$44,199.23</u>	
Commercial - (small)		
Industrial		
Irrigation		
Municipal	<u>\$22,035.97</u>	
Wholesale		
Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$36,889.34</u>	
TOTAL SALES (\$)		<u><u>\$173,443.29</u></u>

3.

NUMBER OF CUSTOMERS**

Residential	<u>836</u>	
Commercial - (small)	<u>113</u>	
Commercial - (small)		
Industrial		
Irrigation		
Municipal	<u>52</u>	
Wholesale		
Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
TOTAL CUSTOMERS		<u><u>1,016</u></u>

**Use 'Avg' number of customers; Beg # + End # divided by 2.

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
August-05

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,567,006	65.8%	
Total Own Usage	0	0.0%	
Total System Losses	812,694	34.2%	
Total Purchased Energy	2,379,700		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			2,379,700
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			2,380
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Sep-05

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>710,527</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>982,404</u>
2B.	Total Sales(includes Special Contract Sales; shown for computation of unit cost only)	KWH	<u>1,328,688</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996.	KWH	<u>346,284</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>134,843.34</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.101486</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>0.016787</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>16,492</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>727,019</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Sep-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-18
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Sep-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Sep-05

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>134,843.34</u> 0.00	
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926)	(\$)	B.	<u>134,843.34</u>
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$134,843.34</u>
13.	KWH Generated Purchased	(KWH)	 <u>1,464,284</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,464,284</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)	_____	0.092088
15.	UNACCOUNTED FOR KWH'S Line Loss Own Use	(KWH) (KWH)	<u>135,596</u> 0	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Sep-05

Line

1.	<u>SALES (KWH)</u>		
	Residential	<u>453,317</u>	
	Commercial - (small)	<u>354,946</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>174,141</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>346,284</u>	
	TOTAL SALES (KWH)		<u>1,328,688</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$55,211.86</u>	
	Commercial - (small)	<u>\$39,032.83</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$19,829.90</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$23,917.92</u>	
	TOTAL SALES (\$)		<u>\$137,992.51</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>827</u>	
	Commercial - (small)	<u>116</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>1,010</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
September-05

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,328,688	90.7%	
Total Own Usage	0	0.0%	
Total System Losses	135,596	9.3%	
Total Purchased Energy	1,464,284		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,464,284
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,464
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Oct-05

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>727,019</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>749,152</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>1,111,726</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>362,574</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>57,732.25</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.051930</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.032769)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(24,549)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>702,470</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Oct-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Oct-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF

Oct-05

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)		
6.	OIL GENERATION	(\$)		
7.	COAL GENERATION	(\$)		
8.	OTHER GENERATION (Identify)	(\$)		
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)		
10.	DEMAND CHARGE	(\$)		
11.	ENERGY CHARGE	(\$)	<u>57,732.25</u> 0.00	
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926)	(\$)	B.	<u>57,732.25</u>
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$57,732.25</u>
13.	KWH	(KWH)		
	Generated			
	Purchased			<u>744,000</u>
	TOTAL KWH GENERATED/PURCHASED			<u>744,000</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)		<u>0.077597</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)		<u>(367,726)</u>
	Own Use	(KWH)		<u>0</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Oct-05

Line

1.	<u>SALES (KWH)</u>	
	Residential	<u>306,579</u>
	Commercial - (small)	<u>325,266</u>
	Commercial - (small)	
	Industrial	
	Irrigation	
	Municipal	<u>117,307</u>
	Wholesale	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>362,574</u>
	TOTAL SALES (KWH)	<u>1,111,726</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	
2.	<u>SALES (\$)</u>	
	Residential	<u>\$38,730.17</u>
	Commercial - (small)	<u>\$34,895.70</u>
	Commercial - (small)	
	Industrial	
	Irrigation	
	Municipal	<u>\$13,446.28</u>
	Wholesale	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$39,266.44</u>
	TOTAL SALES (\$)	<u>\$126,338.59</u>
3.	<u>NUMBER OF CUSTOMERS**</u>	
	Residential	<u>826</u>
	Commercial - (small)	<u>116</u>
	Commercial - (small)	
	Industrial	
	Irrigation	
	Municipal	<u>52</u>
	Wholesale	
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>
	TOTAL CUSTOMERS	<u>1,009</u>

**Use 'Avg' number of customers; Beg # + End # divided by 2.

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
October-05

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,111,726	149.4%	
Total Own Usage	0	0.0%	
Total System Losses	-367,726	-49.4%	
Total Purchased Energy	744,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			744,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			744
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Nov-05

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>702,470</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>721,956</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>1,007,243</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>285,287</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>152,275.78</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.151181</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>0.066482</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>47,997</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>750,467</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Nov-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Nov-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF

Nov-05

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A. _____	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>152,275.78</u> 0.00	
	TOTAL PURCHASED POWER COSTS	(\$)	B. _____	<u>152,275.78</u>
	(Including Special Contract Per Decision No. 59926			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$152,275.78</u>
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,500,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,500,000</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)		<u>0.101517</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>492,757</u>	
	Own Use	(KWH)	<u>0</u>	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Nov-05

Line

1.

SALES (KWH)

Residential	<u>273,518</u>	
Commercial - (small)	<u>343,794</u>	
Commercial - (small)		
Industrial		
Irrigation		
Municipal	<u>104,644</u>	
Wholesale		
Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>285,287</u>	
TOTAL SALES (KWH)		<u><u>1,007,243</u></u>

(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)

2.

SALES (\$)

Residential	<u>\$35,021.89</u>	
Commercial - (small)	<u>\$38,196.99</u>	
Commercial - (small)		
Industrial		
Irrigation		
Municipal	<u>\$12,023.99</u>	
Wholesale		
Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$16,154.20</u>	
TOTAL SALES (\$)		<u><u>\$101,397.17</u></u>

3.

NUMBER OF CUSTOMERS **

Residential	<u>828</u>	
Commercial - (small)	<u>116</u>	
Commercial - (small)		
Industrial		
Irrigation		
Municipal	<u>52</u>	
Wholesale		
Other Sales (Special Contract Sales per Decision No. 60607 Dated April 8, 1998)	<u>15</u>	
TOTAL CUSTOMERS		<u><u>1,011</u></u>

**Use 'Avg' number of customers; Beg # + End # divided by 2.

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
November-05

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,007,243	67.1%	
Total Own Usage	0	0.0%	
Total System Losses	492,757	32.9%	
Total Purchased Energy	1,500,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,500,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,500
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Dec-05

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>750,467</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>729,784</u>
2B.	Total Sales(Includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>984,309</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>254,525</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>80,466.79</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.081750</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.002949)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(2,152)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>748,315</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Dec-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Dec-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
--------------	---------------------------	--	--------------------------------

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Dec-05

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)		
6.	OIL GENERATION	(\$)		
7.	COAL GENERATION	(\$)		
8.	OTHER GENERATION (Identify)	(\$)		
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)		
10.	DEMAND CHARGE	(\$)		
11.	ENERGY CHARGE	(\$)	<u>80,466.79</u>	
			<u>0.00</u>	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	<u>80,466.79</u>
	(Including Special Contract Per Decision No. 59926			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)		<u>\$80,466.79</u>
	(Total of Lines 8A and 11B)			
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,156,504</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,156,504</u>
14.	COST PER KWH	(\$/KWH)		<u>0.069578</u>
	(Line 12/Line 13)			
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>172,195</u>	
	Own Use	(KWH)	<u>0</u>	

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Dec-05

Line

1.	<u>SALES (KWH)</u>		
	Residential	<u>324,201</u>	
	Commercial - (small)	<u>326,670</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>78,913</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>254,525</u>	
	TOTAL SALES (KWH)		<u>984,309</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$40,730.28</u>	
	Commercial - (small)	<u>\$34,961.92</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$9,133.86</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$40,865.88</u>	
	TOTAL SALES (\$)		<u>\$125,691.94</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>830</u>	
	Commercial - (small)	<u>116</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>1,013</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
December-05

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	984,309	85.1%	
Total Own Usage	0	0.0%	
Total System Losses	172,195	14.9%	
Total Purchased Energy	1,156,504		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,156,504
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,157
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Jan-06**

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>749,315</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>467,894</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>720,817</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>252,923</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>75,640.56</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.104937</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>0.020238</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>9,469</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>757,784</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jan-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTER REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jan-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
--------------	---------------------------	--	--------------------------------

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Jan-06

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A. _____	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>75,640.56</u> 0.00	
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926)	(\$)	B. _____	<u>75,640.56</u>
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$75,640.56</u>
13.	KWH Generated	(KWH)		
	Purchased		<u>1,032,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,032,000</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)	_____	<u>0.073295</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>311,183</u>	
	Own Use	(KWH)	0	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Jan-06

Line			
1.	<u>SALES (KWH)</u>		
	Residential	303,406	
	Commercial - (small)	62,244	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	82,244	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	252,923	
	TOTAL SALES (KWH)		720,817
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	\$38,349.03	
	Commercial - (small)	\$33,332.52	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$9,508.03	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$22,252.14	
	TOTAL SALES (\$)		\$103,441.72
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	835	
	Commercial - (small)	118	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	52	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	15	
	TOTAL CUSTOMERS		1,018
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
January-06

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	720,817	69.8%	
Total Own Usage	0	0.0%	
Total System Losses	311,183	30.2%	
Total Purchased Energy	1,032,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,032,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,032
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Feb-06**

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>757,784</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>667,930</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>907,293</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>239,363</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>73,721.17</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.081254</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.003445)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(2,301)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>755,483</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Feb-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTER REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Feb-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Feb-06

Line			
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY		
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321		
3.	CONTACT PERSON: Mary Salcido		
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151		
GENERATION			
5.	GAS GENERATION	(\$)	_____
6.	OIL GENERATION	(\$)	_____
7.	COAL GENERATION	(\$)	_____
8.	OTHER GENERATION (Identify)	(\$)	_____
	TOTAL GENERATION COSTS	(\$)	A. _____ 0
PURCHASED POWER			
9.	BASE METER CHARGE	(\$)	_____
10.	DEMAND CHARGE	(\$)	_____
11.	ENERGY CHARGE	(\$)	<u>73,721.17</u> 0.00
	TOTAL PURCHASED POWER COSTS	(\$)	B. <u>73,721.17</u>
	(Including Special Contract Per Decision No. 59926		
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)	<u>73,721.17</u>
	(Total of Lines 8A and 11B)		
13.	KWH	(KWH)	
	Generated		
	Purchased		<u>1,080,000</u>
	TOTAL KWH GENERATED/PURCHASED		<u>1,080,000</u>
14.	COST PER KWH	(\$/KWH)	<u>0.068260</u>
	(Line 12/Line 13)		
15.	UNACCOUNTED FOR KWH'S		
	Line Loss	(KWH)	<u>172,707</u>
	Own Use	(KWH)	<u>9</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Feb-08

Line			
1.	<u>SALES (KWH)</u>		
	Residential	277,823	
	Commercial - (small)	308,363	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	81,744	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	239,363	
	TOTAL SALES (KWH)		907,293
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	\$35,541.94	
	Commercial - (small)	\$33,644.88	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$9,451.89	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$26,889.74	
	TOTAL SALES (\$)		\$105,528.45
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	834	
	Commercial - (small)	115	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	52	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	15	
	TOTAL CUSTOMERS		1,016
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
February-06

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	907,293	84.0%	
Total Own Usage	0	0.0%	
Total System Losses	172,707	16.0%	
Total Purchased Energy	1,080,000		
System Lossee-Rolling annual average		<u>#REF</u>	
AIC Billed Peak			1,080,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,080
AIC Actual Load Factor Per 3 AIC Totalizers		148.81%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Mar-06

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>755,483</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>743,844</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>997,946</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>254,102</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>55,587.72</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.055702</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.028997)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(21,569)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>733,914</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Mar-06**

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTER REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Mar-06**

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
--------------	---------------------------	--	--------------------------------

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Mar-06

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)		
6.	OIL GENERATION	(\$)		
7.	COAL GENERATION	(\$)		
8.	OTHER GENERATION (Identify)	(\$)		
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)		
10.	DEMAND CHARGE	(\$)		
11.	ENERGY CHARGE	(\$)	<u>55,587.72</u>	
			<u>0.00</u>	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	<u>55,587.72</u>
	(Including Special Contract Per Decision No. 59926			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)		<u>\$55,587.72</u>
	(Total of Lines 8A and 11B)			
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,140,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,140,000</u>
14.	COST PER KWH	(\$/KWH)		<u>0.048761</u>
	(Line 12/Line 13)			
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>142,054</u>	
	Own Use	(KWH)	<u>0</u>	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Mar-06

Line			
1.	<u>SALES (KWH)</u>		
	Residential	<u>309,113</u>	
	Commercial - (small)	<u>347,764</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>86,967</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>254,102</u>	
	TOTAL SALES (KWH)		<u>997,946</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$39,108.52</u>	
	Commercial - (small)	<u>\$38,316.18</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$10,038.53</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$22,248.22</u>	
	TOTAL SALES (\$)		<u>\$109,711.45</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>845</u>	
	Commercial - (small)	<u>117</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60607 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>1,029</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
March-06

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	997,946	67.5%	
Total Own Usage	0	0.0%	
Total System Losses	142,054	12.5%	
Total Purchased Energy	1,140,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,140,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,140
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Apr-06

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>733,914</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>603,968</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>842,235</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec: 18, 1996	KWH	<u>238,267</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>65,052.60</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.077238</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.007461)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(4,506)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>729,408</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Apr-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Apr-06**

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
NONE			

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Apr-06

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>65,052.60</u> 0.00	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	<u>65,052.60</u>
	(Including Special Contract Per Decision No. 59926)			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$65,052.60</u>
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,034,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,034,000</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)		<u>0.062914</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>191,765</u>	
	Own Use	(KWH)	0	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Apr-06

Line			
1.	<u>SALES (KWH)</u>		
	Residential	<u>232,711</u>	
	Commercial - (small)	<u>289,617</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>81,640</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>238,267</u>	
	TOTAL SALES (KWH)		<u>842,235</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$30,511.41</u>	
	Commercial - (small)	<u>\$32,185.47</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$9,440.20</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$14,417.32</u>	
	TOTAL SALES (\$)		<u>\$86,554.40</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>842</u>	
	Commercial - (small)	<u>112</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>1,021</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
April-06

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	842,235	81.5%	
Total Own Usage	0	0.0%	
Total System Losses	191,765	18.5%	
Total Purchased Energy	1,034,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,034,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,034
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1
FOR THE MONTH OF May-06

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>729,408</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>775,384</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>1,070,878</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>295,494</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>49,903.27</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.046800</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.038099)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(29,541)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>699,867</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF May-06**

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTER REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF May-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

May-06

Line				
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY			
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321			
3.	CONTACT PERSON: Mary Salcido			
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151			
GENERATION				
5.	GAS GENERATION	(\$)		
6.	OIL GENERATION	(\$)		
7.	COAL GENERATION	(\$)		
8.	OTHER GENERATION (Identify)	(\$)		
	TOTAL GENERATION COSTS	(\$)	A.	0
PURCHASED POWER				
9.	BASE METER CHARGE	(\$)		
10.	DEMAND CHARGE	(\$)		
11.	ENERGY CHARGE	(\$)	<u>49,903.27</u>	
			<u>0.00</u>	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	<u>49,903.27</u>
	(Including Special Contract Per Decision No. 59926			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)		<u>\$49,903.27</u>
	(Total of Lines 8A and 11B)			
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>744,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>744,000</u>
14.	COST PER KWH	(\$/KWH)		<u>0.067074</u>
	(Line 12/Line 13)			
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>(326,879)</u>	
	Own Use	(KWH)	<u>0</u>	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF May-06

Line			
1.	<u>SALES (KWH)</u>		
	Residential	<u>325,489</u>	
	Commercial - (small)	<u>323,153</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>126,742</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>295,494</u>	
	TOTAL SALES (KWH)		<u>1,070,878</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$40,900.94</u>	
	Commercial - (small)	<u>\$35,442.25</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$14,474.82</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59826 Dated Dec. 18, 1996)	<u>\$24,501.74</u>	
	TOTAL SALES (\$)		<u>\$115,319.75</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>836</u>	
	Commercial - (small)	<u>117</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>47</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>1,015</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
May-06

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,070,878	143.9%	
Total Own Usage	0	0.0%	
Total System Losses	-326,878	-43.9%	
Total Purchased Energy	744,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			744,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			744
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Jun-06

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>699,867</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>1,056,390</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>1,355,039</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>298,649</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>67,698.53</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.049961</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.034739)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(38,697)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>663,170</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jun-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTER REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jun-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Jun-06

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)		
6.	OIL GENERATION	(\$)		
7.	COAL GENERATION	(\$)		
8.	OTHER GENERATION (Identify)	(\$)		
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)		
10.	DEMAND CHARGE	(\$)		
11.	ENERGY CHARGE	(\$)	<u>67,698.53</u> 0.00	
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926)	(\$)	B.	<u>67,698.53</u>
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$67,698.53</u>
13.	KWH Generated Purchased	(KWH)		<u>720,000</u>
	TOTAL KWH GENERATED/PURCHASED			<u>720,000</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)		<u>0.094028</u>
15.	UNACCOUNTED FOR KWH'S Line Loss Own Use	(KWH) (KWH)	<u>(635,039)</u> 0	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Jun-06

Line			
1.	<u>SALES (KWH)</u>		
	Residential	525,752	
	Commercial - (small)	387,647	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	142,991	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	298,649	
	TOTAL SALES (KWH)		<u>1,355,039</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	\$63,332.17	
	Commercial - (small)	\$43,162.34	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$16,299.91	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$15,212.22	
	TOTAL SALES (\$)		<u>\$138,006.64</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	824	
	Commercial - (small)	115	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	46	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	15	
	TOTAL CUSTOMERS		<u>1,000</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
June-06

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,355,039	188.2%	
Total Own Usage	0	0.0%	
Total System Losses	-635,039	-88.2%	
Total Purchased Energy	720,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			720,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			720
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Jul-06

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>663,170</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>1,026,962</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>1,367,208</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59928 dated Dec 18, 1996	KWH	<u>340,246</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>107,254.92</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.078448</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTER: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.006251)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(6,419)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>656,751</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jul-06**

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTER REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jul-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Jul-06

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)		
6.	OIL GENERATION	(\$)		
7.	COAL GENERATION	(\$)		
8.	OTHER GENERATION (Identify)	(\$)		
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)		
10.	DEMAND CHARGE	(\$)		
11.	ENERGY CHARGE	(\$)	<u>107,254.92</u>	
			0.00	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	<u>107,254.92</u>
	(Including Special Contract Per Decision No. 59926			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)		<u>\$107,254.92</u>
	(Total of Lines 8A and 11B)			
13.	KWH	(KWH)		
	Generated			
	Purchased		1,176,000	
	TOTAL KWH GENERATED/PURCHASED			<u>1,176,000</u>
14.	COST PER KWH	(\$/KWH)		<u>0.091203</u>
	(Line 12/Line 13)			
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	(191,208)	
	Own Use	(KWH)	0	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
GENERAL INFORMATION FA-3
FOR THE MONTH OF Jul-06

Line			
1.	<u>SALES (KWH)</u>		
	Residential	<u>539,177</u>	
	Commercial - (small)	<u>345,074</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>142,711</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>340,246</u>	
	TOTAL SALES (KWH)		<u>1,367,208</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$64,793.25</u>	
	Commercial - (small)	<u>\$38,125.60</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$16,268.52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$18,494.71</u>	
	TOTAL SALES (\$)		<u>\$137,682.08</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>815</u>	
	Commercial - (small)	<u>115</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>47</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>992</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

**Miscellaneous Power Purchase Data
Excludes Special Contract Sales
July-06**

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,367,208	116.3%	
Total Own Usage	0	0.0%	
Total System Losses	-191,208	-16.3%	
Total Purchased Energy	1,176,000		
System Losses Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,176,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,176
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Aug-86**

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>656,751</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>1,160,501</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>1,365,131</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>204,630</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>149,831.08</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.109756</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>0.025057</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>29,078</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>685,829</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Aug-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Aug-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Aug-06

Line				
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY			
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ 85321			
3.	CONTACT PERSON: Mary Salcido			
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151			
GENERATION				
5.	GAS GENERATION	(\$)		
6.	OIL GENERATION	(\$)		
7.	COAL GENERATION	(\$)		
8.	OTHER GENERATION (Identify)	(\$)		
	TOTAL GENERATION COSTS	(\$)	A.	0
PURCHASED POWER				
9.	BASE METER CHARGE	(\$)		
10.	DEMAND CHARGE	(\$)		
11.	ENERGY CHARGE	(\$)	<u>149,831.08</u> 0.00	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	<u>149,831.08</u>
	(Including Special Contract Per Decision No. 59926			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)		<u>\$149,831.08</u>
	(Total of Lines 8A and 11B)			
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,488,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,488,000</u>
14.	COST PER KWH	(\$/KWH)		<u>0.100693</u>
	(Line 12/Line 13)			
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>122,869</u>	
	Own Use	(KWH)	0	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Aug-06

Line			
1.	<u>SALES (KWH)</u>		
	Residential	<u>576,302</u>	
	Commercial - (small)	<u>388,752</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>195,447</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>204,630</u>	
	TOTAL SALES (KWH)		<u>1,365,131</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$69,020.22</u>	
	Commercial - (small)	<u>\$43,095.01</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$22,191.85</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$17,385.07</u>	
	TOTAL SALES (\$)		<u>\$151,692.15</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>825</u>	
	Commercial - (small)	<u>114</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>46</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		<u>1,000</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
August-06

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,365,131	91.7%	
Total Own Usage	0	0.0%	
Total System Losses	122,869	8.3%	
Total Purchased Energy	1,488,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,488,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,488
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Sep-86

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	685,629
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	916,910
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	1,164,081
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	247,171
3.	ACTUAL COST OF PURCHASED POWER:	\$	81,595.67
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	0.070094
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	0.08470
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	(0.014605)
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	(13,391)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	0
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	0
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	672,438

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Sep-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Sep-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Sep-06

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A. _____	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>81,595.67</u> 0.00	
	TOTAL PURCHASED POWER COSTS	(\$)	B. _____	81,595.67
	(Including Special Contract Per Decision No. 59926)			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$81,595.67</u>
13.	KWH	(KWH)		
	Generated			
	Purchased		1,440,000	
	TOTAL KWH GENERATED/PURCHASED			<u>1,440,000</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)		<u>0.056664</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	275,919	
	Own Use	(KWH)	0	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

.AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Sep-06

Line			
1.	<u>SALES (KWH)</u>		
	Residential	<u>416,092</u>	
	Commercial - (small)	<u>344,118</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>156,700</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>247,171</u>	
	TOTAL SALES (KWH)		<u>1,164,081</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$50,989.04</u>	
	Commercial - (small)	<u>\$3,742.37</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$17,839.73</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$29,166.45</u>	
	TOTAL SALES (\$)		<u>\$101,737.59</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>818</u>	
	Commercial - (small)	<u>112</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>46</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>16</u>	
	TOTAL CUSTOMERS		<u>992</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
September-06

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,164,081	80.8%	
Total Own Usage	0	0.0%	
Total System Losses	275,919	19.2%	
Total Purchased Energy	1,440,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,440,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,440
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Oct-06

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>672,438</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>742,809</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>998,022</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>255,213</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>81,973.43</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.082136</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.002563)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(1,904)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>670,534</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Oct-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Oct-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
--------------	---------------------------	--	--------------------------------

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
GENERAL INFORMATION FA-2
FOR THE MONTH OF

Oct-06

Line				
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY			
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321			
3.	CONTACT PERSON: Mary Salcido			
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151			
GENERATION				
5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A. _____	0
PURCHASED POWER				
9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>81,973.43</u> 0.00	
	TOTAL PURCHASED POWER COSTS	(\$)	B. _____	<u>81,973.43</u>
	(Including Special Contract Per Decision No. 59926)			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$81,973.43</u>
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,488,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,488,000</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)		<u>0.055090</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>489,978</u>	
	Own Use	(KWH)	0	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Oct-06

Line			
1.	<u>SALES (KWH)</u>		
	Residential	<u>307,164</u>	
	Commercial - (small)	<u>312,670</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>122,975</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>255,213</u>	
	TOTAL SALES (KWH)		<u>998,022</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$38,785.37</u>	
	Commercial - (small)	<u>\$34,432.55</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$14,051.76</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$19,416.71</u>	
	TOTAL SALES (\$)		<u>\$106,686.39</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>824</u>	
	Commercial - (small)	<u>109</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>46</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1996)	<u>16</u>	
	TOTAL CUSTOMERS		<u>995</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
October-06

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	998,022	67.1%	
Total Own Usage	0	0.0%	
Total System Losses	489,978	32.9%	
Total Purchased Energy	1,488,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,488,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,488
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Nov-06

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>670,534</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>689,346</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>904,466</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>215,120</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>73,098.61</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.080820</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 03/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.003879)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(2,674)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>667,860</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Nov-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTER REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Nov-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Nov-06

Line				
1.	COMPANY NAME:	AJO IMPROVEMENT COMPANY		
2.	MAILING ADDRESS:	P.O. BOX 9 - AJO, AZ. 85321		
3.	CONTACT PERSON:	Mary Salcido		
4.	CONTACT TELEPHONE NUMBER:	(520) 387-7151		
GENERATION				
5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A.	0
PURCHASED POWER				
9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>73,098.61</u> 0.00	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	<u>73,098.61</u>
	(Including Special Contract Per Decision No. 59926)			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$73,098.61</u>
13.	KWH Generated Purchased	(KWH)		
			1,440,000	
	TOTAL KWH GENERATED/PURCHASED			1,440,000
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)		<u>0.050763</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	535,534	
	Own Use	(KWH)	0	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Nov-06

Line			
1.	<u>SALES (KWH)</u>		
	Residential	271,239	
	Commercial - (small)	324,882	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	93,225	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	215,120	
	TOTAL SALES (KWH)		904,466
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	\$34,714.03	
	Commercial - (small)	\$35,830.55	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$10,710.24	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$19,085.78	
	TOTAL SALES (\$)		\$100,340.60
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	817	
	Commercial - (small)	108	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	47	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60607 Dated April 8, 1998)	16	
	TOTAL CUSTOMERS		988
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
November-06

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	904,466	62.8%	
Total Own Usage	0	0.0%	
Total System Losses	635,634	37.2%	
Total Purchased Energy	1,440,000		
System Losses-Rolling annual average		<u>#REF!</u>	
AIC Billed Peak			1,440,000
AIC Load Factor as Billed		<u>#DIV/0!</u>	
AIC Actual Peak Per 3 AIC Totalizers			1,440
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Dec-06

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>667,860</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>752,303</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>975,447</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>223,144</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>66,749.86</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.068430</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63826 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.016269)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(12,239)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>655,621</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Dec-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Dec-06**

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Dec-06

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>66,749.86</u> 0.00	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	<u>66,749.86</u>
	(Including Special Contract Per Decision No. 59926			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)		<u>\$66,749.86</u>
	(Total of Lines 8A and 11B)			
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,488,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,488,000</u>
14.	COST PER KWH	(\$/KWH)		<u>0.044859</u>
	(Line 12/Line 13)			
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>512,553</u>	
	Own Use	(KWH)	<u>0</u>	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Dec-06

Line			
1.	<u>SALES (KWH)</u>		
	Residential	353,351	
	Commercial - (small)	299,187	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	99,765	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	223,144	
	TOTAL SALES (KWH)		975,447
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	\$43,993.96	
	Commercial - (small)	\$32,767.11	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$11,444.81	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$19,652.68	
	TOTAL SALES (\$)		\$107,858.56
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	828	
	Commercial - (small)	110	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	47	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1996)	16	
	TOTAL CUSTOMERS		1,001
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
December-06

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	975,447	65.6%	
Total Own Usage	0	0.0%	
Total System Losses	612,553	34.4%	
Total Purchased Energy	1,488,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,488,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,488
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Jan-07**

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>655,621</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>896,568</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>1,113,138</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>216,570</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>69,101.76</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.062078</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034899</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.022621)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(20,281)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>635,340</u>

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jan-07

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jan-07

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
--------------	---------------------------	--	--------------------------------

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Jan-07

Line

1. COMPANY NAME: AJO IMPROVEMENT COMPANY
2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
3. CONTACT PERSON: Mary Salcido
4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>69,101.76</u> 0.00	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	69,101.76
	(Including Special Contract Per Decision No. 58926)			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		\$69,101.76
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,488,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,488,000</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)		<u>0.046439</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>374,862</u>	
	Own Use	(KWH)	0	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Jan-07

Line			
1.	<u>SALES (KWH)</u>		
	Residential	<u>451,176</u>	
	Commercial - (small)	<u>329,548</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>115,844</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>216,570</u>	
	TOTAL SALES (KWH)		<u>1,113,138</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$55,013.00</u>	
	Commercial - (small)	<u>\$36,491.11</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$13,250.82</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$16,195.36</u>	
	TOTAL SALES (\$)		<u>\$120,950.29</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>835</u>	
	Commercial - (small)	<u>110</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>46</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>16</u>	
	TOTAL CUSTOMERS		<u>1,007</u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
January-07

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	1,113,138	74.8%	
Total Own Usage	0	0.0%	
Total System Losses	374,862	25.2%	
Total Purchased Energy	1,488,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,488,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,488
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Feb-07

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	635,340
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	650,652
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	953,759
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	303,107
3.	ACTUAL COST OF PURCHASED POWER:	\$	66,805.08
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	0.070044
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	0.08470
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	(0.014655)
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	(9,535)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	0
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	0
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	625,805

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Feb-07**

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS; REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Feb-07

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Feb-07

Line				
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY			
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321			
3.	CONTACT PERSON: Mary Salcido			
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151			
	GENERATION			
5.	GAS GENERATION	(\$)		
6.	OIL GENERATION	(\$)		
7.	COAL GENERATION	(\$)		
8.	OTHER GENERATION (Identify)	(\$)		
	TOTAL GENERATION COSTS	(\$)	A.	0
	PURCHASED POWER			
9.	BASE METER CHARGE	(\$)		
10.	DEMAND CHARGE	(\$)		
11.	ENERGY CHARGE	(\$)	<u>66,805.08</u> 0.00	
	TOTAL PURCHASED POWER COSTS	(\$)	B.	<u>66,805.08</u>
	(Including Special Contract Per Decision No. 59926			
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)		<u>\$66,805.08</u>
	(Total of Lines 8A and 11B)			
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,344,000</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,344,000</u>
14.	COST PER KWH	(\$/KWH)		<u>0.049706</u>
	(Line 12/Line 13)			
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>390,241</u>	
	Own Use	(KWH)	0	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTOR
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Feb-07**

Line			
1.	<u>SALES (KWH)</u>		
	Residential	283,628	
	Commercial - (small)	279,720	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	87,304	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	303,107	
	TOTAL SALES (KWH)		953,759
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	\$38,131.48	
	Commercial - (small)	\$30,685.03	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$10,045.20	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$20,420.21	
	TOTAL SALES (\$)		\$97,281.92
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	822	
	Commercial - (small)	113	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	47	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	16	
	TOTAL CUSTOMERS		998
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data
Excludes Special Contract Sales
February-07

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	953,759	71.0%	
Total Own Usage	0	0.0%	
Total System Losses	390,241	29.0%	
Total Purchased Energy	1,344,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,344,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,344
AIC Actual Load Factor Per 3 AIC Totalizers		148.81%	

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April 23, 2007

Mr. Ernest Johnson
Director, Utilities Division
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

*Re: Report of Ajo Improvement Company in
Compliance with A.A.C. R14-2-1618.D and
Decision No. 63511 (Docket No. E-01025A-01-0200)*

Dear Mr. Johnson:

Ajo Improvement Company ("AIC") submits the following report pursuant to A.A.C. R14-2-1618.D and Decision No. 63511, which approved AIC's Environmental Portfolio Surcharge. AIC sold 13,391,032 kWh to retail customers during 2005. Moreover, during the calendar year 2005, AIC collected \$14,488.66 through the surcharge. AIC has not yet expended those funds. AIC does not generate any power; rather it purchases the power on the wholesale market. AIC has requested information about the percentage of purchased power that would meet the environmental portfolio definition. AIC has been informed that the purchased power does not include power that would meet the environmental portfolio standard. AIC is evaluating its options with respect to meeting the EPS requirements, including potential options for expenditure of the surcharge funds, in an economic and effective manner and will supplement this report as appropriate.

Please contact me if you have any questions.

Sincerely,



Ajo Improvement Company

cc: Brian Bozzo, ACC Compliance Section

April 23, 2007

Mr. Ernest Johnson
Director, Utilities Division
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

*Re: Report of Ajo Improvement Company in
Compliance with A.A.C. R14-2-1618.D and
Decision No. 63511 (Docket No. E-01025A-01-0200)*

Dear Mr. Johnson:

Ajo Improvement Company ("AIC") submits the following report pursuant to A.A.C. R14-2-1618.D and Decision No. 63511, which approved AIC's Environmental Portfolio Surcharge. AIC sold 12,668,563 kWh to retail customers during 2006. Moreover, during the calendar year 2006, AIC collected \$12,290.65 through the surcharge. AIC has not yet expended those funds. AIC does not generate any power; rather it purchases the power on the wholesale market. AIC has requested information about the percentage of purchased power that would meet the environmental portfolio definition. AIC has been informed that the purchased power does not include power that would meet the environmental portfolio standard. AIC is evaluating its options with respect to meeting the EPS requirements, including potential options for expenditure of the surcharge funds, in an economic and effective manner and will supplement this report as appropriate.

Please contact me if you have any questions.

Sincerely,



Ajo Improvement Company

cc: Brian Bozzo, ACC Compliance Section